City of Sebastopol

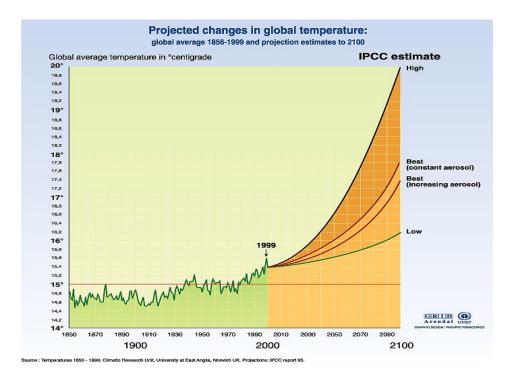








Action Plan Analysis

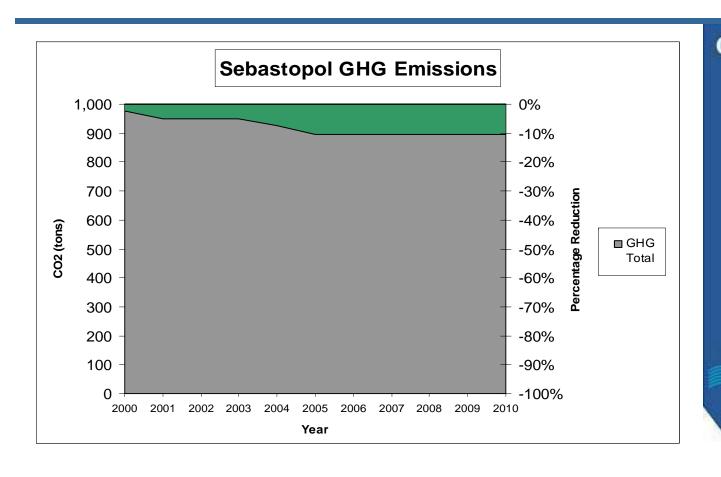




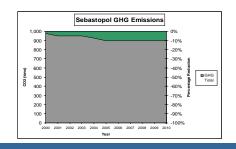
Global Warming Pollution

8.8% CO2 Reduction

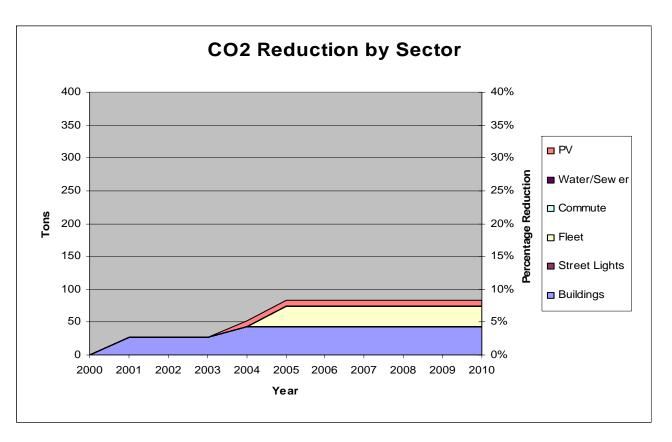
Phase 1: Completed Projects







Phase 1: Completed Projects

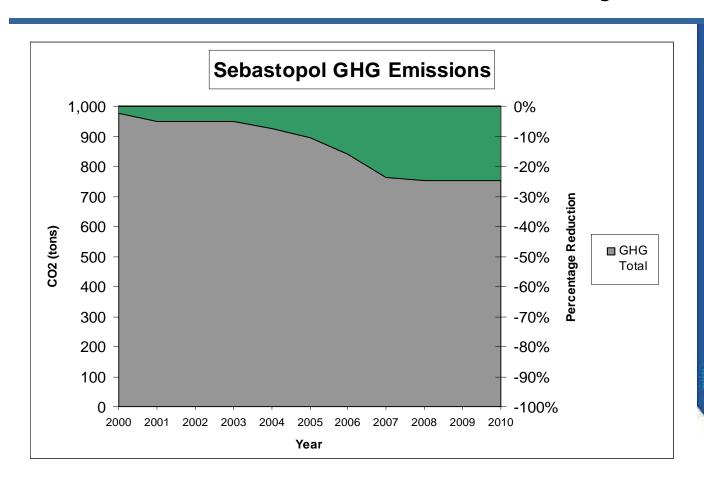




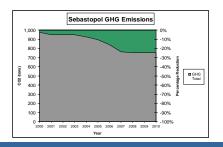
86 tons CO2 Annual Reduction

23.4% CO2 Reduction

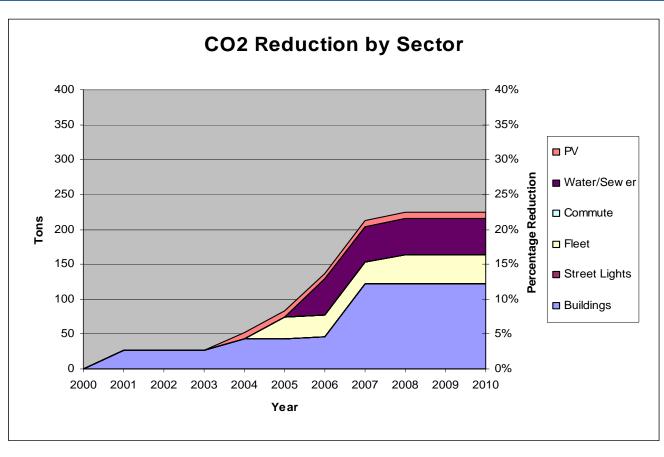
Phase II: Completed and Planned Projects







Phase II: Completed and Planned Projects

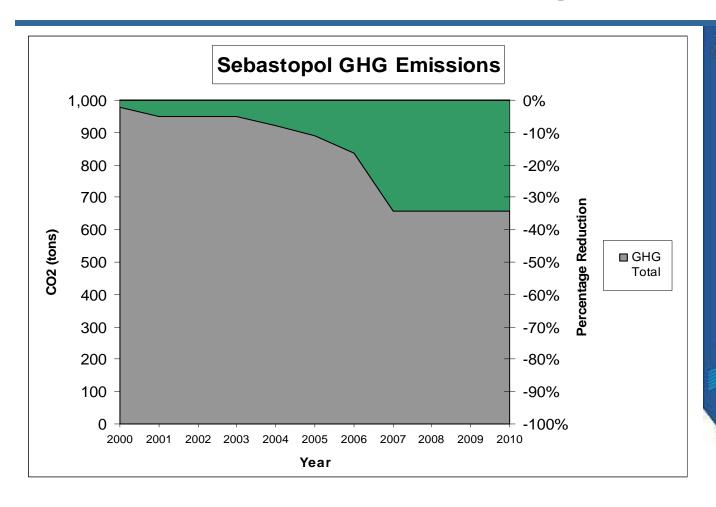




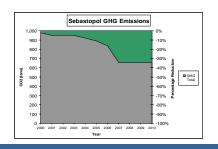
229 tons CO2 Annual Reduction

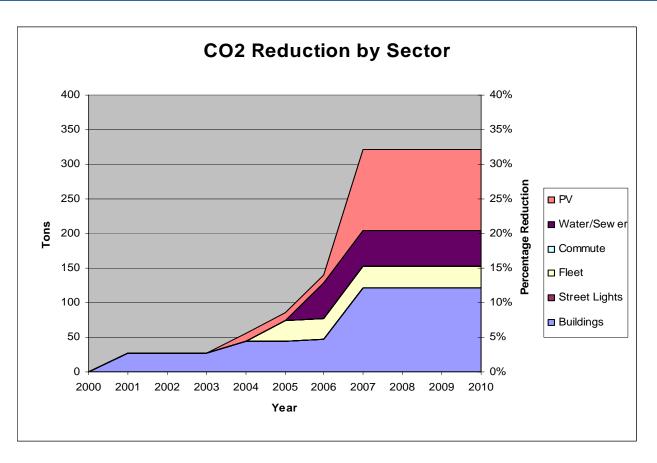
34.2% Reduction

Phase III: Meeting Our Target



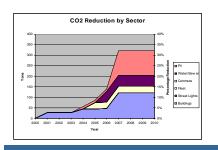








334 tons CO2 Annual Reduction



Community Benefits over 25 year Life of Plan

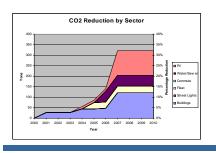
\$\$\$ Avoided Utility Company Payments	\$1,804,774
\$\$\$ Avoided Fuel Purchases	\$415,404
\$\$\$ Invested Locally in GHG Projects	\$770,909

Financial Analysis of Investment

Internal Rate of Return on Investment	73%
Net Present Value of Investment	\$881,479



334 tons CO₂ Annual Reduction

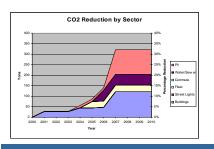


Annual Cash Flow from Investment *

2007	\$57,759
2008	\$77,157
2009	\$20,908
2010	\$88,656
2011	\$92,696
2012	\$88,664
2013	\$97,373
2014	\$101,517
2015	\$105,765
2016	\$61,749
2017	\$115,682
2018	\$120,260
2019	\$47,558
2020	\$144,204
2021	\$149,136



^{*}Includes loan payments and associated O&M costs

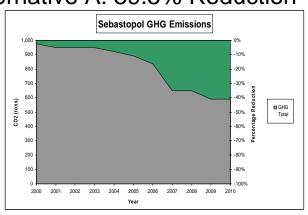


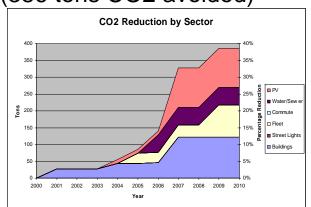
Cash Flow Year	Cash Flow Including Debt Service and O&M Costs	Outstanding Principal	Annual Debt Service Payments
2007	\$57,759	\$808,496	(\$39,272)
2008	\$77,157	\$762,774	(\$82,105)
2009	\$20,908	\$714,993	(\$82,105)
2010	\$88,656	\$665,063	(\$82,105)
2011	\$92,696	\$612,886	(\$82,105)
2012	\$88,664	\$558,361	(\$82,105)
2013	\$97,373	\$506,050	(\$77,438)
2014	\$101,517	\$451,384	(\$77,438)
2015	\$105,765	\$394,259	(\$77,438)
2016	\$61,749	\$334,563	(\$77,438)
2017	\$115,682	\$273,277	(\$76,341)
2018	\$120,260	\$209,234	(\$76,341)
2019	\$47,558	\$142,309	(\$76,341)
2020	\$144,204	\$88,210	(\$60,503)
2021	\$149,136	\$40,989	(\$51,191)
2022	\$162,550	\$0	(\$42,833)
2023	\$210,566	\$0	\$0
2024	\$215,880	\$0	\$0
2025	\$221,327	\$0	\$0



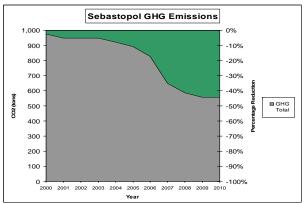
Alternates A&B Going Beyond Our Goal

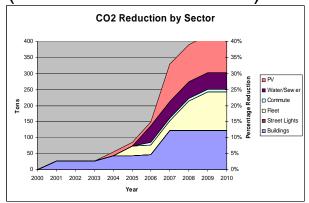
Alternative A: 39.5% Reduction (386 tons CO2 avoided)





Alternative B: 42.7% Reduction (417 tons CO2 avoided)







Alternates A&B Going Beyond Our Goal

Community Benefits over 25 year Life of Plan

Alternative A: 39.5% Reduction (386 tons CO2 avoided)

\$\$\$ Avoided Utility Company Payments	\$1,804,774
\$\$\$ Avoided Fuel Purchases	\$703,374
\$\$\$ Invested Locally in GHG Projects	\$930,584

Alternative B: 42.7% Reduction (417 tons CO2 avoided)

\$\$\$ Avoided Utility Company Payments	\$1,804,774
\$\$\$ Avoided Fuel Purchases	\$981,432
\$\$\$ Invested Locally in GHG Projects	\$1,191,743



Alternates A&B Going Beyond Our Goal

Annual Cash Flow from Investment *

<u>Year</u>	Phase III	Alternate A	Alternate B
2007	\$57,759	\$47,759	\$37,759
2008	\$77,157	\$76,778	\$77,157
2009	\$20,908	(\$59,482)	(\$69,092)
2010	\$88,656	\$96,239	\$94,747
2011	\$92,696	\$100,468	\$98,931
2012	\$88,664	\$96,627	\$95,044
2013	\$97,373	\$105,533	\$103,903
2014	\$101,517	\$109,879	\$108,200
2015	\$105,765	\$114,334	\$112,605
2016	\$61,749	\$70,530	\$68,748
2017	\$115,682	\$124,680	\$122,846
2018	\$120,260	\$129,480	\$127,590
2019	\$47,558	\$3,250	\$1,303
2020	\$144,204	\$153,887	\$151,881
2021	\$149,136	\$159,058	\$156,992



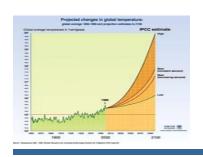
^{*}Includes loan payments and associated O&M costs

Alternates A&B Going Beyond Our Goal

Financial Analysis of Investment

Comparison of Options	Phase III	Alternate A	Alternate B
GHG Reduction	34.2%	39.5%	42.7%
Internal Rate of Return on Investment	73%	63%	59%
Net Present Value of Investment	\$881,479	\$864,324	\$839,770





GHG Reduction Plan Summary of Opportunities

Community Benefits over 25 year Life of Plan

Phase III: 34.2% Reduction (334 tons CO2 avoided)

\$\$\$ Avoided Utility Company Payments \$1,804,774

\$\$\$ Avoided Fuel Purchases \$415,404

\$\$\$ Invested Locally in GHG Projects \$770,909

Alternative A: 39.5% Reduction (386 tons CO2 avoided)

\$\$\$ Avoided Utility Company Payments \$1,804,774

\$\$\$ Avoided Fuel Purchases \$703,374

\$\$\$ Invested Locally in GHG Projects \$930,584

Alternative B: 42.7% Reduction (417 tons CO2 avoided)

\$\$\$ Avoided Utility Company Payments \$1,804,774

\$\$\$ Avoided Fuel Purchases \$981,432

\$\$\$ Invested Locally in GHG Projects \$1,191,743

